

Table 15. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2013
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	4,287	--	--	3,281	-410	270	288	7,127	14	0
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	1,567	0	348	39	43	--	-222	282	182	1,756
Pentanes Plus	175	0	--	35	-38	--	15	123	1	33
Liquefied Petroleum Gases	1,392	--	348	3	81	--	-237	160	180	1,722
Ethane/Ethylene	688	--	17	--	142	--	-53	--	--	899
Propane/Propylene	454	--	348	--	-87	--	-111	--	170	656
Normal Butane/Butylene	97	--	-26	3	13	--	-79	66	11	90
Isobutane/Isobutylene	153	--	10	--	14	--	7	93	--	77
Other Liquids	--	79	--	393	-1,323	-164	-322	-1,023	251	80
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	79	--	6	127	95	-21	241	87	0
Hydrogen	--	--	--	--	--	107	--	107	--	0
Oxygenates (excluding Fuel Ethanol)	--	59	--	--	--	-3	-21	2	74	0
Renewable Fuels (including Fuel Ethanol)	--	20	--	2	127	-5	0	132	13	0
Fuel Ethanol ⁷	--	11	--	2	125	0	-2	127	13	0
Renewable Fuels Except Fuel Ethanol	--	10	--	--	2	-5	2	5	0	0
Other Hydrocarbons	--	--	--	4	--	-4	--	--	--	0
Unfinished Oils	--	--	--	371	16	--	-104	411	--	80
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	17	-1,466	-258	-198	-1,674	164	0
Reformulated	--	--	--	--	-386	167	-54	-189	--	0
Conventional	--	--	--	17	-1,080	-425	-144	-1,485	141	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	--	6,586	177	-1,874	263	-181	--	1,940	3,392
Finished Motor Gasoline	--	--	2,065	--	-439	258	-65	--	432	1,518
Reformulated	--	--	395	--	--	-186	--	--	--	209
Conventional	--	--	1,671	--	-439	444	-65	--	432	1,309
Finished Aviation Gasoline	--	--	5	--	-10	--	-1	--	--	-4
Kerosene-Type Jet Fuel	--	--	710	0	-531	--	-30	--	70	139
Kerosene	--	--	4	--	--	--	0	--	12	-8
Distillate Fuel Oil	--	--	2,236	5	-892	5	-105	--	672	786
15 ppm sulfur and under ⁸	--	--	2,008	--	-738	5	-44	--	511	808
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	38	--	-3	--	10	--	83	-57
Greater than 500 ppm sulfur	--	--	190	5	-152	--	-71	--	79	35
Residual Fuel Oil ⁹	--	--	267	72	25	--	64	--	256	43
Less than 0.31 percent sulfur	--	--	23	--	--	--	-19	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	21	10	--	--	14	--	NA	NA
Greater than 1.00 percent sulfur	--	--	222	62	25	--	70	--	NA	NA
Petrochemical Feedstocks	--	--	290	56	2	--	0	--	--	348
Naphtha for Petro. Feed. Use	--	--	216	55	2	--	3	--	--	270
Other Oils for Petro. Feed. Use	--	--	74	2	--	--	-3	--	--	79
Special Naphthas	--	--	34	9	-1	--	6	--	34	3
Lubricants	--	--	99	28	-29	--	-37	--	62	73
Waxes	--	--	8	2	--	--	0	--	1	8
Petroleum Coke	--	--	425	5	--	--	-19	--	388	61
Marketable	--	--	319	5	--	--	-19	--	388	-45
Catalyst	--	--	106	--	--	--	--	--	--	106
Asphalt and Road Oil	--	--	62	--	1	--	9	--	12	42
Still Gas	--	--	337	--	--	--	--	--	--	337
Miscellaneous Products	--	--	44	--	--	--	-2	--	0	46
Total	5,855	79	6,934	3,890	-3,564	369	-437	6,385	2,387	5,227

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Exports include industrial alcohol.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.